പതിനാലാം കേരള നിയമസഭ പത്തൊൻപതാം സമ്മേളനം

നക്ഷത്ര ചിഹ്നമിടാത്ത ചോദ്യം :2159

11.03. 2020 ൽ മറുപടിക്ക്

ഉപഭോക്താക്കളിൽ നിന്നും ഈടാക്കുന്ന വൈദൂതി ചാർജ്ജ്

<u>ചോദ്യം</u> ശ്രീ.വി.കെ.സി.മമ്മത് കോയ

<u>ഉത്തരം</u> ശ്രീ.എം.എം.മണി (വൈദ്യുതി വകുപ്പ് മന്ത്രി)

(എ) സംസ്ഥാനത്ത് നിലവിൽ വൈദ്യുതി ഉപഭോക്താക്കളിൽ നിന്നും ഈടാക്കുന്ന വൈദ്യുതി ചാർജ്ജ് എപ്രകാരമാണ്; കണക്കുകൾ ലഭ്യമാക്കുമോ;

സംസ്ഥാനത്തെ വിവിധ വിഭാഗം ഉപഭോക്താക്കളിൽ നിന്ന് (ToD (എ) ബില്ലിങ്ങ് സമ്പ്രദായത്തിൽ ഉൾപ്പെടാത്ത) വൈദ്യുതി ഉപയോഗത്തിന്റെ അടിസ്ഥാനത്തിൽ റെഗുലേറ്ററി കമ്മീഷൻ നിശ്ചയിക്കുന്ന നിരക്കിലുള്ള എനർജി ചാർജ്ജം, പ്രിമൈസിൽ സ്ഥാപിക്കപ്പെട്ടിട്ടുള്ള ഉപകരണങ്ങളുടെ ശേഷിയുടെ (connected load) അടിസ്ഥാനത്തിൽ നിർണ്ണയിക്കപ്പെടുന്ന ഫിക്സഡ് ചാർജ്ജം ആണ് പ്രധാനമായും ഈടാക്കുന്നത്. എന്നാൽ ToD ബില്ലിങ് സമ്പ്രദായത്തിൽ ബില്ല് ചെയ്യപ്പെടുന്ന ഉപഭോക്താക്കളിൽ നിന്ന് എനർജി ചാർജ്ജിനു പുറമേ (പകൽ സമയങ്ങളിൽ (6 pm)സാധാരണ നിരക്കിലും, സന്ധ്യാ സമയത്ത് (6 pm to 10 pm) സാധാരണ നിരക്കിന്റെ 50% അധികവും, രാത്രി കാലങ്ങളിൽ (10 pm മുതൽ പിറ്റേദിവസം വരെ) സാധാരണ നിരക്കിന്റെ 75% ഉം വൈദ്യതിയുടെ ആവശ്യകതയുടെ (Maximum Demand) അടിസ്ഥാനത്തിലുള്ള ഡിമാന്റ് ചാർജ്ജം ഈടാക്കി വരുന്നു. ഇതിനുപുറമേ, കേരളാ ഇലക്ലിസിറ്റി ഡ്യൂട്ടി ആക്, 1963 പ്രകാരമുള്ള ഇലക്ലിസിറ്റി ഡൂട്ടിയും (സാധാരണ ഉപഭോക്താക്കളിൽ നിന്ന് ചാർജ്ജിന്റെ എനർജി 10 ശതമാനം, ഹൈടെൻഷൻ, എക്സ്മാ ഹൈടെൻഷൻ വിഭാഗത്തിൽപ്പെടുന്ന വ്യവസായിക ഉപഭോക്താക്കളിൽ നിന്ന് യൂണിറ്റൊന്നിന് 10 പൈസയും) കൂടാതെ വൈദ്യുതി മീറ്ററിന്റെ വാടക ഇനത്തിൽ സിംഗിൾ ഫേസ് ഉപഭോക്താക്കളിൽ നിന്ന് പ്രതിമാസം 6 രൂപയും ത്രീ ഫേസ് ഉപഭോക്താക്കളിൽ നിന്ന് (CT ഇല്ലാത്ത) പ്രതിമാസം 15 രൂപയും ഈടാക്കി വരുന്നു. ടി മീറ്റർ വാടകയുടെ മേൽ 18 ശതമാനം ചരക്കു സേവന നികുതിയും കൂടി ചുമത്തുന്നു. (CGST-9%, SGST-9%). വിവിധ വിഭാഗം ഉപഭോക്താക്കളിൽ നിന്ന് ഈടാക്കുന്ന വൈദ്യുതി ചാർജ്ജിന്റെ വിശദാംശങ്ങൾ അനുബന്ധം – 1 ആയി ചേർത്തിട്ടുണ്ട്.

(ബി) ആവശ്യമായ വൈദ്യതിയുടെ എത്ര ശതമാനം സംസ്ഥാന ത്ത് ഉൽപ്പാദിപ്പിക്കുന്നുണ്ട് എന്ന് വ്യക്തമാക്കാമോ;

(ബി) സംസ്ഥാനത്തിന് ആവശ്യമായ വൈദ്യുതിയുടെ 30 ശതമാനം മാത്രമേ ഉൽപ്പാദിപ്പിക്കുന്നുളളു. 2018-19 കാലയളവിലെ വിശദാംശങ്ങൾ താഴെ കൊടുക്കുന്നം

സ്കോതസ്സ്	ഉൽപ്പാദനം (ദശലക്ഷം യൂണിറ്റിൽ്)
കെ.എസ്.ഇ.ബോർഡ് ലിമിറ്റഡിന്റെ ജലവൈദ്യുത നിലയങ്ങൾ	7602.41
കെ.എസ്.ഇ.ബോർഡ് ലിമിറ്റഡിന്റെ ഇന്ധന നിലയങ്ങൾ	4.091
കെ.എസ്.ഇ.ബോർഡ് ലിമിറ്റഡിന്റെ കാറ്റാടി നിലയങ്ങൾ	1.33
കെ.എസ്.ഇ.ബോർഡ് ലിമിറ്റഡിന്റെ സൗരോർജ്ജ നിലയങ്ങൾ	18.54
മറ്റ് സ്വകാര്യ ഉൽപ്പാദകർ	262.29

(സി)മറ്റു സംസ്ഥാനങ്ങളിൽ നിന്ന് കൊണ്ടുവരുന്ന വൈദ്യു-തിയുടെ ചാർജ്ജ് എപ്രകാരമാ-ണ്;വ്യക്തമാക്കാമോ;

(ഡി) സംസ്ഥാനത്ത് ഗാർഹിക ഉപഭോക്താക്കൾക്ക് സൗജന്യ-മായി നൽകുന്ന വൈദ്യുതിയുടെ അളവ് എപ്രകാരമാണ്; ഏതെ ല്ലാം വിഭാഗങ്ങൾക്കാണ് വൈ-ദ്യുതി സൗജന്യമായി ലഭ്യമാക-ന്നതിന് അർഹതയുള്ളത്;വിശദ മാക്കാമോ? (സി)കേരളത്തിനു പുറത്തു നിന്നു കൊണ്ടു വരുന്ന വൈദ്യുതിയുടെ നിരക്കുകൾ ചുവടെ ചേർക്കും പ്രകാരമാണ്. (ഡിസംബർ 2019 ലെ കണക്കുകൾ പ്രകാരം). കേന്ദ്ര വൈദ്യുത നിലയങ്ങളിൽനിന്ന് - 4.11 Rs/Unit

കേന്ദ്ര വൈദ്യുത നിലയങ്ങളിൽനിന്ന - 4.11 HS/Unit സ്വകാര്യ ഉല്പാദകർ (ദീർഘകാല കരാർ) - 4.43Rs/Unit പവർ എക്സ്ചേഞ്ച് - 3.26 Rs/Unit

(ഡി)സംസ്ഥാനത്ത് താഴെപ്പറയുന്ന വിഭാഗങ്ങൾക്ക് വൈദ്യുതി പൂർണ്ണമായും സൗജന്യമായി നൽകി വരുന്നുണ്ട്.

- (i) 500 വാട്ട്സ് വരെ കണക്സഡ് ലോഡുള്ളതും പ്രതിമാസ ശരാശരി ഉപഭോഗം 20 യൂണിറ്റ് വരെയുള്ള ഗാർഹിക ഉപഭോക്താക്കൾക്ക്.
- (ii) ജീവൻ രക്ഷാ ഉപകരണങ്ങൾ (Life Supporting System) ആവശ്യമായ രോഗികൾക്ക് അത്തരം ഉപകരണങ്ങൾക്കാവശ്യമായിട്ടുള്ള വൈദ്യുതി സൗജന്യമായാണ് നൽകുന്നത്.

ഇതിനുപ്പറമേ 240 യൂണിറ്റ് വരെയുള്ള ഗാർഹിക വിഭാഗം ഉപഭോക്താക്കൾക്ക്, വൈദ്യുതി ചാർജ്ജിൽ ഗവൺമെന്റ് സബ്സിഡി നൽകന്നുണ്ട് (01.07.2012 ലെ താരിഫ് പരിഷ്മരണത്തിൽ വരുത്തിയ വർദ്ധനവിന് ഇല്യമായ ഇക). കൂടാതെ, 240 യൂണിറ്റ് വരെയുള്ള സിംഗിൾ ഫേസ് ഗാർഹിക ഉപഭോക്താക്കൾക്ക്, ഫിക്സഡ് ചാർജ്ജിൽ പ്രതിമാസം 20 രൂപാ ഗവൺമെന്റ് സബ്സിഡി നൽകി വരുന്നു.

കാർഷിക വിഭാഗം ഉപഭോക്താക്കൾക്ക് (ലോ ടെൻഷൻ) യൂണിറ്റൊന്നിന് 85 പൈസാ നിരക്കിൽ ഗവൺമെന്റ് സബ്സിഡി നൽകി വരുന്നുണ്ട്.

> **ക്കു** സെക്ഷൻ ഓഫീസർ

ANNEXURE- I.

REVISED TARIFF FOR RETAIL SUPPLY OF LT, HT, EHT AND BULK SUPPLY TARIFF OF LICENSSEES& OTHER CHARGES AS PER THE ORDER OF KSERC DATED 08.07.2019

(New tariff applicable from 08.07.2019 till 31-3-2020)

LOW TENSION

1. <u>LT I Domestic</u> (applicable to supply of electrical energy for domestic purpose (both single phase and three phase)

Table 1 LT Domestic Category					
Category	PRE-R	PRE-REVISED		REVISED w.e.f 08.07.2019	
Likalines ks/consumermonia	કાતગ્રહ મોલ્ફ્રેલ	Thy are	Strike .	in a ce	
Monthly consumption slab				The principal of the control of the	
0-50 units			35	90	
51-100			45	90	
101-150	1		55	100	
151-200]		70	100	
201-250 units	30	80	80	100	
0-300	30	80	100	110	
0-350			110	110	
0-400]		120	120	
0-500]		130	130	
Above 500 units			150	150	
				en e	
Monthly consumption slab	1222				
BPL Consumers with connected load up to 1000 watts and monthly consumption up to 40 units					
0-40 units	1.5	50	1.5	50	
ia in	ी र व्यवस्थाना १	privete (ib)	s, Leddings,		
0-50 units	2.9		3.1		
51-100		3.40		3.70	
101-150		4.50		4.80	
151-200 201-250 units	7.30		6.40 7.60		
Non-telescopic territion mont					
0-300 units	5.5		5.8		
0-350	6.2	6.20		. 0	
0-400	6.5	0	6.90		
0-500	6.7		7.1		
Above 500 units	7.50		7.9	0	

- Note1. Fixed charges shall not be applicable to consumers belonging to below poverty line (BPL) category with connected load of and below 1000 watts and monthly consumption of and below 40 units.
- Note 2. BPL family having cancer patients or permanently disabled persons as family members due to polio or accidents, and consume upto 100 units per month shall be billed @Rs 1.50/unit, provided their connected load is of and below 1000 watts.
- Note 3. (a) The tariff for domestic consumption by the families of the victims of endosulfan tragedy in Hosdurg and Kasaragod Taluks of Kasaragod District shall be Rs.1.50 / unit for a monthly consumption up to 150 units. If the consumption of the consumer, who is eligible for the above concession exceeds 150 units per month, the consumption in excess of 150 units will be charged at the rates specified for the slabs 151-200 units or 201-250 units as the case may be. This concession will not be available for the consumers with monthly consumption above 250 units.
 - (b) The consumer who is eligible for this concession granted to endosulfan victims has to submit to the officer in charge at the section office of the licensee, a certificate from the revenue authorities or from the local self-government authority to prove his / her eligibility for this tariff
- Note 4. Fixed charge shall be levied for total consumption in the case of net metered consumers.
- Note 5.The minimum electricity charges payable during the period of **disconnection** shall be the fixed charge:
- Note 6. The minimum charge payable other than during the period of disconnection for domestic consumers (including BPL and subsidized consumers) shall be fixed charge.. This is not applicable for Non Payment Group (NPG) of consumers
- Note 7. Home stay units approved as such by Department of Tourism shall be billed under LT-I domestic.
- Note 8 Domestic consumers shall be allowed to utilize electrical energy in a portion of their residence for their own use for purposes other than domestic if the connected load for the purposes other than for domestic, in their premises does not exceed 20% of the total connected load or 1000 Watts whichever is less. When connected load other than for domestic use in such cases exceeds 20% of the total connected load or 1000 Watts whichever is less, such loads shall be segregated and separate service connection shall be obtained under appropriate tariff. When this is not done, the tariff applicable to the whole service connection shall be at the appropriate tariff applicable to the connected load used for purposes other than domestic, if such tariff is higher than the tariff for LT-I category.
- Note.9: (a) The following water supply schemes, solely for domestic purposes shall be charged under domestic tariff.

- (i) water supply schemes under Jalanidhi, Jaladhara or Swajaladhara Projects;
- (ii) water supply schemes coming under water supply societies or under beneficiary committees;
- (iii) water supply schemes for Scheduled Caste (SC) and / or Scheduled Tribe (ST);
- (iv) water supply schemes for Laksham Veedu Settlements taken over and managed by Local Self Government Institutions;
- (v) social drinking water supply schemes established using local area development funds of Members of Legislative Assembly (MLA) and / or Members of Parliament (MP);
- (vi) social drinking water supply schemes established using funds of Local Self Government Institutions;
- (vii) social drinking water supply schemes under Peoples Participatory Schemes (PPS);
- (viii) Rajeev Gandhi Drinking Water Schemes managed by beneficiary groups.
- (b) The method for billing for the above mentioned water supply schemes solely for domestic purpose shall be as specified hereunder;
- (c) The total monthly consumption of electricity of the units of such water supply schemes will be divided by the number of beneficiary households and the average consumption per households will be billed under LT I domestic tariff. The amount of electricity charges assessed for the average consumption per beneficiary household will then be multiplied by the number of beneficiary households to assess the total electricity charges to be paid by the units of such schemes.
- (d) Anganwadies, if any, availing drinking water from the above water supply schemes shall also be considered as a beneficiary availing the water supply for domestic purpose and the benefit of such community drinking water schemes shall be extended to them.

2. LT-II Colonies

The pre-revised tariff and revised tariff applicable for this category is detailed below:

Table 2 LT II Colonies				
r elegik.		गेट-स्थापनम् सामि	Revision Profit Value 19 100 Vinger	
Fixed Charge	Single Phase		50	
(Rs/month/ domestic Connection.	Three Phase	30	100	
Energy Charge (Rs /kWh)		Energy charge applicable to the respective industry or plantation or organization which maintains the colony	Energy charge applicable to the respective industry or plantation or organization which maintains the colony	

3. LT-III (A) Temporary connections

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 3 LT III(A) connections		
Pre-revised ratiffi		
Rs.14.00/kWh or	Rs.15.00/kWh or	
Daily minimum of Rs.140/kW or part thereof	Daily minimum of Rs.150/kW or part thereof	
of the connected load whichever is higher	of the connected load whichever is higher	

LT-III (B) Temporary Extensions

No revision is ordered by the KSERC in this category.

i) The rate applicable is:

Fixed charge per day –Rs.65/kW or part thereof of the connected load plus the application fee, test fee etc.. Energy charge shall be recovered from the consumer where from extension is availed, at the tariff applicable to the consumer

Temporary extension shall be allowed only for a maximum period of 15 dys at a time

4. A. Low Tension - IV (INDUSTRY)

a. {LT - IV (A)}

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 4 LT IV (A) Industrial Category				
Particulars	Pre-revised Tariff	Revised Tariff w.e.f 08.07.2019		
Treverence				
a) Connected load 10 kW or below (Rs/ consumer/ month)	100	120		
b) Connected load above 10kW and upto 20 kW (Rs/kW or part thereof per month)	75	75		
c) Connected load above 20kW (Rs/kVA or part thereof per month)	150	170		
Energy decay is a little of the second of th				
a) Connected load of and below 10 kW (Rs/ unit)	5.50	5.65		
b) Connected load above 10kW and below 20 kW (Rs/unit)	5.50	5.65		
c) Connected load of above 20kW (Rs/unit)	5.50	5.75		

b. Low Tension - IV (INDUSTRY) {LT - IV (B)}

The pre-revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

w.e.i.ua.u7.2019 is detailed below.				
Table 5 LT IV (B) Industrial Category				
Particulars	Pre-revised Tariff	Revised Tariff w.e.f 08.07. 2 019		
Post diagram				
a) Connected load 10 kW or below (Rs/ consumer/ month)	100	150		
b) Connected load above 10kW and upto 20 kW (Rs/kW or part thereof per month)	60	100		
c) Connected load above 20kW (Rs/kVA or part thereof per month))	125.	170		
FIGER FIELD				
a) Connected load of and below 10 kW (Rs/ unit)	6.00	6.20		
b) Connected load above 10kW and below 20 kW (Rs/unit)	6.00	6.20		
c) Connected load of above 20kW (Rs/unit)	6.00	6.25		

5. LT-V Agriculture category

(a) LT V(A) Agriculture

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 6 LT VA Agriculture Category			
	2 - 1276 - 1276	Revised Realife Revised Realife Revised Realife	
Fixed Charge (Rs/kW or part thereof per month)	8	10	
Energy Charge (Rs Per unit)	2.00	2.30	

(b) LT V(B)- Agriculture

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 7 LT V(B) Agriculture	Category	
Particulars	Pre-revised Tariff	Revised Tariff W.e.f 08.07.2019
Fixed Charge (Rs/kW or part thereof per month)	8	10
Energy Charge (Rs Per unit)	2.50	2.80

6. LOW TENSION -VI GENERAL {LT VI}

(a) LT VI General (A) { LT VI(A)}

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 8 Low tension –VI General (A) {LT VI(A)}			
Particulars 1	Picereviseo -baidf	Revised Entirm of 080/42019	
Fixed Charge (Rs/kW or part thereof per month)	50	65	
Energy Charge (Rs Per unit)			
Of and below 500 units(all units)	5.50	5.70	
Above 500 units(all units)	6.30	6.50	

(b) LT VI General (B) { LT VI(B)}

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 9 Low tension –VI General (B) {LT VI(B)}			
Paritulas - 1	Bre-revsed - #Hille==		
Fixed Charge (Rs/kW or part thereof per month)	70	80	
Energy Chargé (Rs Per unit)			
Of and below 500 units (all units)	6.30	6.30	
Above 500 units (all units)		7.00	

(c) LT VI General (C) { LT VI(C)}

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 10 Low tension –VI General (C) (LT VI(C))			
Particulars	Pre-revised		
Fixed Charge (Rs/kW or part thereof per month)	180	180	
Energy Charge (Rs per unit) Of and below 500 units(all units)	7.00	7.00	
Above 500 units(all units)		8.50	

(c) <u>LT -VI GENERAL (D) { LT -VI(D)}</u>:

The pre- revised tariff (up to 07.07.2019) and revised tariff applicable of this category w.e.f.08.07.2019 is detailed below:

Table 11 Low ten	sion –VI Gen	eral (D) {LT VI(D)}
Partaller (1985)	D ravevisco Entravisco	Ficileyezhaninyet Suzene
Fixed charge	Nil	Rs.35/consumer/month
Energy Charge (Rs per unit)	1.80	2.10

(d) LTVI GENERAL (E) {LT VI (E)}

i) The pre-revised and revised demand charge applicable to LT-VI(E) General is tabled below:

Table 12 Low	Tension	LT VI General(E) {	LT VI (E)}	
. ≟ Montany akadidiengasta. Estagainamen) : ≟	Pre	ievisei Ervii	Reviseding	jelievkeja: 2003:
Single phase		30	40	D
Three phase		80	100	
Eı	nergy Ch	arge (Rs./kWh)		
Monthly on Surrigatorieleld.		reviscoj Elilin	i i i i i i i i i i i i i i i i i i i	\$46 C (Established 1955)
0 to 50 units	3.10	one of the second production and the second	3.40	
51 to 100 units	4.10	Telescopic	4.40	Non-
101 to 200 units	4.80]	5.10	telescopic
Above 200 units	6.50	Non- Telescopic	6.80	

(e) <u>LT -VI GENERAL (F) { LT -VI(F)}</u>:

The pre revised tariff and revised tariff applicable to this consumer group is detailed below:

Table 13 Low Tension LT VI General(F) {LT VI (F)}			
Monthleticorchages, fig/sitorpass	វិវទ្ធាវុណ្ឌស្នេត		
metalianionity at the residence	e Gelelle	791 030 200	
Single phase	60	70	
Three phase	120	140	
Energy Charges (Rs. per unit)			
Montfily consumption slabs	. <u>श</u> ुरुभाद्यप्रकर्ताः		
0 to 100 units	5.80	5.80	
0 to 200 units	6.50	6.50	
0 to 300 units	7.20	7.20	
0 to 500 units	7.80	7.80	
Above 500 units	9.00	9.00	

(g) LT -VI GENERAL (G) { LT -VI(G)}:

The pre revised tariff and revised tariff applicable to this consumer group is detailed below:

Table 14 LT -VI GENERAL (G) { LT -VI(G)}			
Monthly Fixed Charges:			
(Rs/kW or part thereof per month)		1 1 08:07:2019 Table	
Single phase	60	70	
Three phase	180	. 140	
Energy Charges (Rs. per unit)			
	₽re revised #	シー・デー・ディー・主義・大学・ディーンとは、中国の一部の一部の一部の一部の一部の一部の一部の一部の一部の一部の一部の一部の一部の	
Monuniveonยบทองเอกรโลษระนะ	Tariff :	### 08:07/2019 H	
0 to 500 units	5.50	5.70	
0 to 1000 units	6.50	6.50	
0 to 2000 units	7.50	7.50	
Above 2000 units	8.50	8.50	

7 LT -VII COMMERCIAL (LT -VII)

(a) LT -VII COMMERCIAL (A) { LT -VII(A)}

The pre revised tariff and revised tariff applicable to this category is detailed below:

Table-15 LT -VII COMMERCIAL	. (A) { LT -VII(A)}	
Montfilly ដង្កេច នៅនេះមនុស្ស (Rs/kW orepaise increof persino់ពីរព្រំ)	:lira:evised Tarrif⊾	iči (dad jeriji) Vjaš 3:00-2 10 (s .
Single phase	60	70
Three phase	120	140
Energy Charges (Rs. per unit)	
i i i i i i i i i i i i i i i i i i i	Pracavisationities	स्थापना नामि प्रविद्योग स्थापन
0 to 100 units	6.00	6.00
0 to 200 units	6.70	6.70
0 to 300 units	7.40	7.40
0 to 500 units	8.00	8.00
Above 500 units	9.30	9.30

(b) LT VII (B) Commercial

The pre-revised and revised tariff w.e.f. 08.07.2019 is detailed below.

Table 16 Low tension –VII Commercial (B) {LT VII(B)}				
	Pre revised parific	Reviset Friirve Jan 10807/2019:		
Fixed charge (Rs/kW or part thereof per month)	40	50		
En	ergy Charge (Rs per un	nit) <u> </u>		
Monthly consumption slab	Pre revised Tariff	Revised Tariff wef 2 08.07.2019		
0 to 100 units	5.00	5.20		
0 to 200 units	5.70	6.00		
0 to 300 units	6.30	6.60		

Note: 1. All Charges are Non-Telescopic

2. When connected load of the above mentioned consumers exceeds 1000 Watts, such consumers shall be charged under LT -VII (A) tariff. If bi-monthly consumption of LT- VII (B) consumers having connected load of and below 1000 Watts, exceeds 600 units, the energy charges shall be realized at the rate of energy charges applicable to LT -VII (A) consumers.

LT -VII COMMERCIAL (C) { LT -VII(C)}:

i) The pre revised tariff and revised tariff applicable to this consumer group is detailed below:

Table-17

<u> </u>	-1/	
Table 17 LT VII Co	OMMERCIAL(C)	
Modiny franciscom	अक्षाव्यक्षका कार्य	ನಿವಿಧಿಕರ್ಣನ ಉಂಗರಿಕೆ ಬಂದಿ ಬರು ಅಂಗಿ ಅಭಿಮತ್ತೆಗಳ ತನ್ನ ಪ್ರತಿ ತನ್ನ
(RS/ NV60 option) is colling a month)		
Single phase	90	
Three phase	90	100
Energy Charges	(Rs. per unit)	
Monthly ៤៤១១៣០ ស្វែក dais	หัวราสนหลังได้ ฮีโก้แ	्रेडियमिना निर्मिति १८८१ १८६२ १ ४३६८
0 to 1000 units	5.90	6.00
Above 1000 units	7.30	7.40

8. LT -Public Lighting

a. LT - VIII (A) Unmetered Street lights (LT VIII (A))

The pre-revised and revised tariff w.e.f.8.07.2019 for various categories of unmetered public lighting per lamp is detailed below.

Pre-revised Tariff (prior to 08.07.2019)

Table 18 LT – VIII (A) – Comp	osite Tariff	approved	for Unmetered	d Street Lights
	477			
TAND SO PERVISE SEE	E Mars		and he Hours	กอลเคง
	(W)	4 Hours	6 Hours	Palions:
Ordinary	40	22	33	66
Ordinary	60	33	50	102
Ordinary	100	55	84	167
Fluo. tube	40	22	33	66
Fluo. tube	80	44	66	134
Flood light	1000	559	838	1677
MV Lamp	80	51	70	143
MV Lamp	125	75	112	222
MV Lamp	160	96	143	286
MV Lamp	250	149	222	447
MV Lamp	400	239	356	714
SV Lamp	70	42	64	125
SV Lamp	80	48	70	143
SV Lamp	100	59	89	178
SV Lamp	125	75	112	222
SV Lamp	150	89	134	267
SV Lamp	250	149	222	447
CFL	11	5	8	16
CFL	15	7	11	22
CFL	18	9	13	26
CFL	22	11	16	32
CFL	30	15	22	44
CFL	36	17	26	53
CFL	44	21	32	64
CFL	72	35	53	105
CFL	144	70	105	210
LED	12	3	4	9
LED	18	4	7	14
LED	20	5	7	15
LED	24	6	9	20
LED	30	7	11	25
LED	40	10	15	30
LED	45	11	16	35
MV Lamp on semi high mast				
only for 12 hrs burning per	1200			2160
day				
SV Lamp on semi high mast				
only for 12 hrs burning per	250			450
day				

Revised Tariff w.e.f 08.07.2019

Table 19 LT - VIII (A) - Composite Tarif	fapproved for			
		Rs	<u>/Enrolm</u>	ខាលវីរៀ
	Welske	化经验物 地名		,हार्ची इंडर
HALL TO THE OF LAMP	(I) ((V))	4H louis	(១៤២៤១	<u>्</u> य भेलगाङ्
Ordinary	40	24	36	73
Ordinary	60	36	55	112
Ordinary	100	61	92	184
Fluo tube .	.40	24	. 36	73
Fluo tube	80	48	73	147
Floodlight	1000	615	922	1845
MV Lamp	80	56	77	157
MV Lamp	125	83	123	244
MV Lamp	160	106	157	315
MV Lamp	250	164	244	492
MV Lamp	400	263	392	785
SV Lamp	70	46	70	138
SV Lamp	80	53	77	157
SV Lamp	100	65	98	196
SV Lamp	125	83	123	244
SV Lamp	150	98	147	294
SV Lamp	250	164	244	492
CFL	11	6	9	18
CFL	15	8	12	24
CFL	18	10	14	29
CFL	22	12	18	35
CFL	30	17	24	48
CFL	36	19	29	58
CFL	44	23	35	70
CFL	72	39	58	116
CFL	144	77	116	231
LED	12	3	4	10
LED	18	4	8	15
LED LED	20	6	8	17
LED	24	7	10	22
LED	30	8	12	28
LED	40	11	17	33
MV Lamp on semi high mast only for 12 hrs	45	12	18	39
burning per day	1200			
	1200			2376
SV Lamp on semi high mast only for 12 hrs	1			
burning per day	250			495

(a) METERED STREET LIGHTS AND TRAFFIC SIGNAL LIGHTS (LT VIII(B))

The pre-revised and revised tariff w.e.f. 08.07.2019 is detailed below.

Table 20 LT VIII(B) METERED STREET LIG	HTS AND TRAFF	IC SIGNAL LIGHTS
	i i Parangerija 140 - Tallilija i p	- Revise Falli Welforkov, vloke
Fixed charges (Rs/meter/month)	40	50
Energy charges (Rs/kWh)	3.90	4.30

9. DISPLAY LIGHTING & HOARDINGS (LT IX)

The pre-revised and revised tariff w.e.f. 08.07.2019 is detailed below.

Table 21 LT IX Display Lighting and Hoardings		
Parifolities : Le de de la company de la com	— Previeniseo Taniii	Revise Finitityet
Fixed charges (Rs/connection/month)	500	550
Energy charges (Rs/kWh)	12.50	No change

10. LT-X: ELECTRIC VEHICLES CHARGING STATIONS-NEW CATEGORY

Tariff applicable to electric vehicle charging stations at LT

Table 22 LT – X : Electric vehicle charging statio	ns
Pereligibles and the second se	nadivi
(a) Fixed Charge (Rs per kW or part thereof per month)	75
(b) Energy Charge (Rs/kWh)	5.00

HIGH TENSION

The pre-revised and revised tariff w.e.f. 08.07.2019 is detailed below.

1. HT I Industry

Table 23 HIGH TENSION- I - INDUSTRY (A) {HT-I(A)}			
Particulars	Pre revised Tariff	Revised Tariff w.e.f 08.07.2019	
Demand charge (Rs/ kVA per month)	300	340	
Energy Charge (Rs. per unit)	5.50	5.75	

b. HT I (B) IT and IT Enabled Services

Table 24 HIGH TENSION- I(I	B) -IT and IT Enabled S	ervices) {HT-I(B)}
i kaj pajojas j	พิกาส เริ่มสาราช	Rovisco papili yazar Qzapia 1019
Demand charge (Rs/ kVA per month)	300	340
Energy Charge (Rs. per unit)	5.80	6.05

2. HIGH TENSION - II - GENERAL

a. HIGH TENSION - II General (A)

Table 25 H	T -II -General (A)-HT-II (A)
A Company of the Comp		
Demand charge (Rs/kVA per month)	350	370
Energy Charge (Rs. per unit)	5.40	5.60

b. HIGH TENSION - II - GENERAL(B)

Table 26 HT -II -General (B)-HT-II (B)			
Raylese sources in the property of the state			
Demand charge (Rs/ kVA per month)	400	440	
Energy Charge (Rs. per unit)			
of and below 30000 units	6.20	6.20	
above 30000 units (all units)	7.20	7.20	

3. HIGH TENSION - III - AGRICULTURE

a. HIGH TENSION - III - AGRICULTURE(A)

Table 27 HT -III -Agriculture (A)-HT-III(A)			
Pre revised faith 208:07/2019			
Demand charge (Rs/ kVA per month)	170	190	
Energy Charge (Rs. per unit)	. 2.80	3.10	

b. HIGH TENSION - III - AGRICULTURE(B)

Table 28 HT -III -Agriculture (B)-HT-III(B)			
Revised Partieulars Preservised Partii 20869/2016			
Demand charge(Rs/ kVA per month)	170	200	
Energy Charge (Rs. per unit)	3.30	3.60	

4. HT IV Commercial

A new tariff category High Tension -IV(B) Commercial {HT-IV(B)} is introduced for hotels, marriage halls ,convention centres ,shopping malls and multiplex availing supply at high tension which were earlier classified under HT IV Commercial. The remaining consumer groups are categorized under HT IV(A) Commercial

a. HT IV (A) Commercial

Table 29 HT -IV-Commercial (A)-HT-IV(A)			
SE I TOUR PARTIES AND THE PROPERTY OF THE PROP			
Demand charge (Rs/ kVA per month)	400	440	
Energy Charge (Rs. per unit)			
of and below 30000 units	6.30	6.30	
above 30000 units (all units)	7.30	7.30	

b. HT IV (B) Commercial

Table 30 HT -IV-Commercial (B)-HT-IV(B)		
Particulars 2	Pre revised Tariff	Revised Tariff W.e.i
Demand charge (Rs/ kVA per month)	400	440
Energy Charge (Rs. per unit)		
of and below 30000 units	6.30	6.60
above 30000 units (all units)	7.30	7.60

5. HT V Domestic

Table 31 HT -V-Domestic			
Particulais Particulais Premovised Factor (1807) 2010			
Demand charge (Rs/ kVA per month)	350	390	
Energy Charge (Rs. per unit)	5.50	5.80	

6. HT- VI. ELECTRIC VEHICLES CHARGING STATIONS-New Category

Tariff applicable to charging stations of electric vehicles availing electricity at high tension.

Table 32 HT- VI. ELECTRIC VEHICLES CHARGING STATIONS		
(a) Demand Charges 250		
(Rs./kVA of Billing Demand/Month)		
(b) Energy Charge (Rs/kWh)	5.00	

7. HIGH TENSION- VII TEMPORARY CONNECTIONS (HT-VII)-New Category

Tariff applicable availing temporary connections at HT for the purposes such as illumination, exhibition, festivals, public meetings, fairs etc.

Table 33 HT VII- Temporary connections		
Energy charge (Rs/kWh) 11.00		
OR		
Daily minimum Rs/kW or part thereof		
of connected load whichever is higher	110	

8. HIGH TENSION-VII SEASONAL CONSUMERS

There is no change general conditions applicable to this category. 'The reconnection fee shall be as specified in the Kerala Electricity Supply Code, 2014 and it's amendment from time to time' is also included as a condition 6(e)

EXTRA HIGH TENSION

(a) EHT Industrial (66 kV)

Table 34 EHT Industrial (66 KV)				
Particulars Pre-revised Revised and well Particulars Particulars Pre-revised P				
Demand charge (Rs/ kVA of Billing Demand per month)	300	340		
Energy Charge (Rs. per unit)	5.20	5.50		

(b) EHT Industrial (110 kV)

Table 35 EHT Industrial (110 KV)		
Particulars (7)	Prendyised	Revised (A) (1 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4
Demand charge (Rs/ kVA of Billing Demand per month)	290	330
Energy Charge (Rs. per unit)	5.10	5.40

(c) EHT Industrial (220 kV)

Table 36 EHT In	dustrial (220 KV)	
Pairifulas 1	TPre-rayised -	Revised Parili We f
Demand charge (Rs/ kVA of Billing Demand per month)	280	320
Energy Charge (Rs. per unit)	4.70	5.00

(d) EHT GENERAL A(66 kV, 110 kV, 220kV)

Aable 37 EHT General	-A (66KV,110	KV,220 KV)
Paraletho : 1	Paravice arith	: Revised को विषय मुहे - 0807/2010
Demand charge (Rs/ kVA per month)	300	340
Energy Charge (Rs. per unit)	5.00	5.30

(e) EHT GENERAL B (66 kV, 110 kV, 220kV)

This tariff category is applicable to Indian Space Research Organisation(ISRO) Airport, Self Financing Educational Institutions and other EHT consumers not included ELSEWHERE

Table 38 EHT General -B (66KV,110 KV,220 KV)			
Particulais	Pre revised larifi	Revised Farith 2 24 08(07/20)ED	
Demand charge (Rs/ kVA per month)	370	410	
Energy Charge (Rs. per unit)			
Upto 60,000 units	5.80	5.80	
Above 60,000 units	6.80	6.80	

(f) EHT Commercial (66kV, 110 kV, 220kV)

Table 39 EHT Comme	rcial(66KV,110 K\	V,220 KV)
Pairiculars 6		Reviseo Entillament Erosomzone
Demand charge (Rs/ kVA per month)	400	440
Energy Charge (Rs. per unit)		
Upto 60,000 units	6.10	6.10
Above 60,000 units	7.10	7.10

(g) EHT Railway Traction

Table 40 EHT R	ailway Traction	
i de estado de la constante de La constante de la constante d	Pakausa sa Bakausa sa	36Vite05Fn7ff()/946 (08(07/2009)
Demand charge (Rs/ kVA per month)	250	300
Energy Charge (Rs. per unit)	5.10	5.10

(f) Kochi Metro Rail Corporation Ltd. (KMRL)

Table 41	KMRL	
en de les estats de la constant de l	Vēraisa kņij	सेवगंद्रक्षकाताम्यका १३(१७/२४)
Demand charge (Rs/ kVA per month)	250	275
Energy Charge (Rs. per unit)	4.80	4.80

Bulk Supply Tariff (BST) BST_APPLICABLE TO LICENSEES IN KERALA W.E.F.08.07.2019

	Table 42 Bulk Supply Tariff				
				in seems.	以到 (01.4.07) (2.1.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.
	100000	ខ្មែរច្រើយ ខ្មែរមួន	नित्सक्ष्य के के दिल्ला के किए के किए के किए के किए के किए किए के किए	िश्लिकारी क्षातिक	्रेडम म ्ग ग्रेमाम्ब
		ini (1857 levey) is Tuoning	re, whi.	iry/.EV/Ay/.	
1	KPUPL	300	5.60	340	5.85
2	CSEZ	300	5.40	340	5.60
3	RPL	300	4.55	340	4.75
4	Techno park	300	5.20	340	5.50
5	СРТ	300	6.00	340	6.10
6	Thrissur	300	5.85	340	6.05
7	KDHPCL	300	4.60	340	4.80
8	MES	350	5.60	390	5.85
9	Karnataka	350	5.60	390	5.85
10	Info park	300	5.50	340	5.65
11	Smart city	300	5.50	340	5.65

1.B. Other charges such as Transmission charges, wheeling charges and cross subsidy surcharge, additional surcharge payable by open access consumers, meter rent, low voltage surcharge approved by the Commission for the year 2019-20 vide Tariff order dated 08.07.2019

Open access charges such as Transmission charges, Wheeling charges, cross subsidy surcharge, additional surcharge payable by open access consumers

I. Transmission charges and wheeling charges payable by open access consumers

i)The pre-revised and revised charges applicable w.e.f. 08.07.209 is listed below:

Table 43 Transmission and wheeling Charges				
- ലൂർതിലും' -	a Paresrevised rate → 12	n Reviseo rate with a fear from 1980762019.		
Transmission charges	0.37 /unit or Rs.8580/MW/day	0.39 /unit or Rs.8705/MW/day		
Wheeling charges	0.31/unit	0.55/unit		

II Cross subsidy surcharge payable by open access consumers

The pre-revised and revised charges applicable w.e.f. 08.07.2019 is listed below:

Table 44 Cross subsidy Surcharge				
	PANITIE MEN	višeokatili (RS/AWII)	Revisco and after	
Panners :	antelens.	្រាស់ ក្រោយប្រជាជា	the state of the party of the party	
	<u>ស្មាល់ក្រោះ</u>	ស្រាច្ចប្រធ្វើ		
EHT- Industrial (66 kV)	1.04	1.14	1.23	
EHT- Industrial (110 kV)	1.02	1.16	1.20	
EHT- Industrial (220 kV)	0.94	1.34	1.25	
EHT General (A)	1.26	1.62	1.23	
EHT General (B)	1.26	1.62	1.67	
Railways	0	0	1.26	
KMRL	0	00	1.21	
HT-I(A) Industrial	1.10	1.28	1.40	
HT-I(B) Industrial	1.16	1.33	1.63	
HT-II General(A)	1.08	1.38	1.47	
HT-II General(B)	1.34	1.66	1.71	
HT-III(A) Agriculture	0	0.56	1.19	
HT-III(B) Agriculture	0	0	0.62	
HT-IV (A) commercial	1.36	1.8	1.89	
HT-IV (B) commercial	1.36	1.8	1.95	
HT-V Domestic	1.10	1.53	1.72	

Total open access charges

The total charges payable by open access consumers of KSEBL including transmission charges, wheeling charges and cross subsidy surcharge for the wef 08.07.2019 is detailed below.

Table 45 Total open access charges payable to KSEBL				
	्रीहा(द ् रा)	Mitealine Garais	्र वृत्तान्ति । इत्यापना स्थापना स्थापना ।	Trotal Olympia
हिन्द्रीतिप्रा <mark>वास्त्र</mark> के	e (community	E RS/EKVIN	fister the	CONTROLLS
EHT- Industrial (66 kV)	0.39	0 .	1.23	1.62
EHT- Industrial (110 kV)	0.39	0	1.2	1.59
EHT- Industrial (220 kV)	0.39	0	1.25	1.64
EHT General (A)	0.39	0	1.23	1.62
EHT General (B)	0.39	0	1.67	2.06
Railways	0.39	0	1.26	1.65
KMRL	0.39	0	1.21	1.6
HT-I(A) Industrial	0.39	0.55	1.4	2.34
HT-I(B) Industrial	0.39	0.55	1.63	2.57
HT-II General(A)	0.39	0.55	1.47	2.41
HT-II General(B)	0.39	0.55	1.71	2.65
HT-III(A) Agriculture(A)	0.39	0.55	1.19	2.13
HT-III(B) (B)Agriculture (B)	0.39	0.55	0.62	1.56
HT-IV (A) commercial	0.39	0.55	1.89	2.83
HT-IV (B) commercial	0.39	0.55	1.95	2.89
HT-V Domestic	0.39	0.55	1.72	2.66

IV. Low Voltage Surcharge

The consumers, who are required to avail supply at HT as per the Regulation 8 of the Kerala Electricity Supply Code, 2014, but availing supply at LT, shall pay the low voltage surcharge as specified below.

Table 46 Low Vo		
		Control of the second
Consumers listed under LT-IV (A) category	Rs 150/kVA/month	Rs 170/kVA/month
Consumers listed under LT-IV (B) category	Rs 175/kVA/month	Rs 170/kVA/month
Consumers listed under LT-VI(A) category Consumers listed under LT-VI(B) category	Rs 268/kW/month	Rs 268/kW/month
Consumers listed under LT-VI(C) category	163 246/KW/IIIOIILII	Rs 253/kW/month Rs 216/kW/month
Consumers listed under LT-VI(F) category	Rs 243/kW/month	Rs 256/kW/month
Consumers listed under LT-VI(G) category Consumers listed under LT-VII (A) category	D-242/124/	Rs 256/kW/month
Consumers listed under LT-VII(C) category	Rs 243/kW/month Rs 273/kW/month	Rs 256/kW/month

Note: The consumers optioned for 'Optional Demand Based Tariff, the low voltage surcharge shall be the difference between the demand charges at HT supply and the optional demand based tariff at LT

V. Power factor incentive / disincentive

'The following incentive and disincentive shall be applicable to LT industrial consumers with a connected load of and above 20 kW, HT&EHT Consumers for power factor improvement.

Table 47 Power Factor Incentive/Disincentive				
Power ractor range	Pre-revised rate			
Power factor above 0.95 to 1.00	0.50% of energy charges for each 0.01 unit increase in power factor from 0.95	0.50% of energy charges for each 0.01 unit increase in power factor from 0.95		
Power factor range Power factor between 0.90 to 0.95	0.50% of energy charges for each 0.01 unit increase in power factor from 0.9	0.50% of energy charges for each 0.01 unit fall in power factor from 0.95 and upto 0.90		
Power factor below 0.90	1% energy charge for every 0.01 fall in power factor from 0.90	1% energy charge for every 0.01 fall in power factor from 0.90		

Note:- No penalty and incentives for consumers with leading power factor.

VI. Meter Rent

The Commission has continued the prevailing meter rent is given below.

Table 48 Meter rent approved for the year 2019-20			
1	Single phase static energy meters with LCD and ToD facility and with ISI certification	6	6
2	Three phase static meters with LCD and ToD facility and with ISI certification	15	15
3	LT CT operated three phase four wire static energy meters (Class 0.5 accuracy) with LCD and ToD facility and ISI certification	30	30
4	3 phase AC static tri-vector energy meters with ABT, ToD facility and compliant to Device Language Message Specification (DLMS) protocol	1000	1000

